

**Table 17. PAD District III—Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-July 2003**

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<sup>E</sup> 3,305	—	5,862	(s)	-1,857	64	0	7,247	(s)	0
<b>Natural Gas Liquids and LRGs</b> .....	<b>1,094</b>	<b>447</b>	<b>144</b>	—	<b>(s)</b>	<b>36</b>	—	<b>209</b>	<b>42</b>	<b>1,398</b>
Pentanes Plus .....	167	—	52	—	-1	(s)	—	104	0	115
Liquefied Petroleum Gases .....	927	447	92	—	1	36	—	106	42	1,283
Ethane/Ethylene .....	412	19	(s)	—	107	-7	—	0	0	544
Propane/Propylene .....	320	346	49	—	-108	28	—	0	36	542
Normal Butane/Butylene .....	57	79	33	—	7	15	—	37	6	118
Isobutane/Isobutylene .....	138	3	10	—	-5	-1	—	69	0	79
<b>Other Liquids</b> .....	<b>118</b>	—	<b>284</b>	—	<b>-166</b>	<b>38</b>	—	<b>172</b>	<b>37</b>	<b>-11</b>
Other Hydrocarbons/Oxygenates .....	144	—	(s)	—	0	6	—	119	20	0
Unfinished Oils .....	—	—	231	—	(s)	24	—	217	0	-11
Motor Gasoline Blend. Comp. ....	-27	—	53	—	-165	8	—	-164	17	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	(s)	—	(s)	0	(s)
<b>Finished Petroleum Products</b> .....	<b>28</b>	<b>7,679</b>	<b>292</b>	—	<b>-3,774</b>	<b>-32</b>	—	—	<b>643</b>	<b>3,614</b>
Finished Motor Gasoline .....	28	3,482	16	—	-2,137	-26	—	—	107	1,308
Reformulated .....	—	638	4	—	-338	-9	—	—	1	312
Oxygenated .....	15	10	0	—	0	0	—	—	(s)	25
Other .....	13	2,834	11	—	-1,799	-17	—	—	105	971
Finished Aviation Gasoline .....	—	8	(s)	—	-4	(s)	—	—	0	4
Jet Fuel .....	—	732	1	—	-596	-8	—	—	19	126
Naphtha-Type .....	—	0	0	—	0	0	—	—	5	-5
Kerosene-Type .....	—	732	1	—	-596	-8	—	—	15	130
Kerosene .....	—	29	0	—	-1	1	—	—	(s)	27
Distillate Fuel Oil .....	—	1,706	3	—	-956	-6	—	—	80	679
0.05 percent sulfur and under .....	—	1,248	(s)	—	-687	-5	—	—	45	521
Greater than 0.05 percent sulfur ...	—	458	3	—	-268	-1	—	—	36	158
Residual Fuel Oil .....	—	306	31	—	-28	10	—	—	167	131
Petrochemical Feedstocks <sup>e</sup> .....	—	349	228	—	-1	-3	—	—	0	580
Special Naphthas .....	—	34	4	—	-2	-1	—	—	10	26
Lubricants .....	—	107	(s)	—	-30	-11	—	—	25	63
Waxes .....	—	10	(s)	—	0	(s)	—	—	1	9
Petroleum Coke .....	—	423	8	—	0	12	—	—	232	188
Asphalt and Road Oil .....	—	127	1	—	-20	(s)	—	—	2	106
Still Gas .....	—	327	0	—	0	0	—	—	0	327
Miscellaneous Products .....	—	40	0	—	(s)	(s)	—	—	(s)	40
<b>Total</b> .....	<b>4,546</b>	<b>8,125</b>	<b>6,581</b>	<b>(s)</b>	<b>-5,797</b>	<b>105</b>	<b>0</b>	<b>7,628</b>	<b>722</b>	<b>5,000</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."